Investor Presentation April 2022



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FORWARD LOOKING STATEMENTS

This presentation contains forward-looking statements, including statements regarding the result, timing, opportunities, projects and prospects associated with the business (the "Business") of Green Impact Partners Inc. and Green Impact Partners Operating Corp. (collectively, "GIP"), the outcome of the described subscription receipt offering, projected revenues, EBITDA, EBITDA CAGR, returns on capital deployed, the future growth in demand for RNG, hydrogen, water recycling and solid recycling, expected financial profile of the described projects, the effect of the Transaction, RTO and restructuring of our business, capital expenditures planned or required in connection with the Business, future of our development projects, capital structure of GIP, timing for launch, delivery and completion of milestones related to the projects and the Business referenced herein, the demand for our products and services, the future success of our business and projects, investment in new projects and otherwise, cash and capital requirements, intentions of partners and potential customers, the performance and competitiveness of our projects and services, prospective members of management, our board of directors and number and characteristics of employees of the Business, future market opportunities, the terms and timing of future agreements as well as management's response to any of the aforementioned factors. These statements are neither promises nor guarantees but involve known and unknown risks and uncertainties and are based on both the views of management and assumptions that may cause our actual results, levels of activity, performance or achievements to be materially different from any future results, levels of activities, performance or achievements expressed in or implied by these forward-looking statements. These risks and uncertainties include risks and assumptions related to our revenue growth, profit margin, timing for and results of launch of projects, operating results, ability to finance projects, industry and products, the general economy, conditions of and access to the capital and debt markets, governmental policies, regulation and approvals, technology innovations, operating expenses, the availability and price of RNG and hydrogen, global government stimulus packages, the acceptance of and shift to RNG and hydrogen, the development of competing technologies, our ability to adequately develop and deploy our projects and technology, the actions and determinations of our customers and development partners, as well as other risk factors and assumptions that may affect our actual results, performance or achievements or financial position.

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This presentation contains certain financial outlook information and related financial projections for the Business based on a number of assumptions. Such financial outlook information is provided solely to allow readers to better model potential opportunities available to GIP and estimate financial performance of various business segments and may not be appropriate for any other purpose and should not be relied upon.



Company Overview

About Us – Green Impact Partners

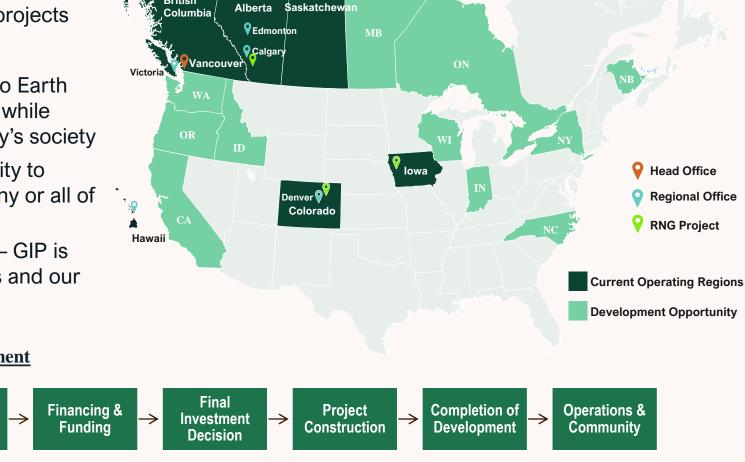
Green Impact Partners Inc. ("GIP") or (the "Company") will create a sustainable and inclusive planet, through the development of the world's cleanest energy, with a near term focus on developing renewable natural gas ("RNG") projects throughout North America

- GIP is focused on providing the world with Net Zero Earth Impact energy to facilitate growing global demand while reducing the current environmental impact of today's society
- GIP offers project developers the unique opportunity to partner in the development of an RNG project at any or all of the project lifecycle stages
- Each stakeholder has different needs and desires GIP is committed to truly understanding our stakeholders and our communities

The Business Model – Participating in Any Stage of Development



British



Investment Highlights

Green Impact Partners is positioned to be a leading producer of clean energy in North America with...



>\$2 Billion Growth Pipeline

Over 12 shovel-ready, or near shovel-ready projects already in house across North America



Fully-Integrated Platform

Initiation, development & construction leadership team has managed and executed over \$30 billion of projects



Superior Risk-Adjusted Returns

Diversification of our portfolio = diversification of risk

Achieving measurable progress with sustainable aspirations

Green Impact

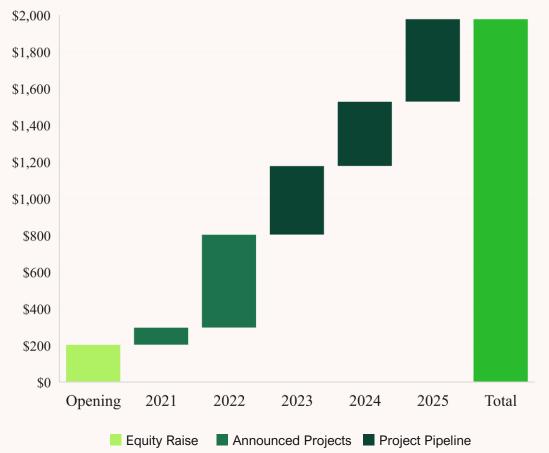


Project Portfolio Upside

Estimated Project Returns on Completion of Development – even before Commissioning

- Assuming a conservative, market supported, levered 20-yr IRR valuation, initial announced projects drive total equity upside of over C\$600 million in equity value at NTP (Notice to Proceed)
- GIP's project portfolio and development expertise drives immense NTP equity uplift giving access to any needed equity for construction
- Over 12 shovel-ready, or near shovel-ready projects already in house across North America, with a target of sanctioning C\$1.0-2.0 billion in projects per year
- GIP continues with its Build, Own, Operate strategy which will provide substantially more value than selling at NTP, via continuous contracted cash flow





Implied Equity Value of Selling Projects at NTP

Capitalization Table & Research Coverage



Ticker Symbol – GIP (TSX-V)

| (in 000's unless indicated otherwise) | Current |
|---|-----------|
| Stock Price as of April 14, 2022 (\$) | \$8.60 |
| Basic Shares Outstanding | 20,300 |
| Balance Sheet (as at December 31, 2021) | |
| Cash | \$4,498 |
| Long Term Debt | \$136 |
| Current Debt | \$232 |
| Working Capital Deficit (Surplus) | \$1,958 |
| Net Working Capital | \$2,172 |
| Market Capitalization (Basic) | \$174,580 |
| Enterprise Value | \$172,408 |
| Research Consensus Estimates | |
| F2022e EBITDA (\$MM) | \$6.0 |
| F2023e EBITDA | \$24.4 |
| EV / EBITDA (2023) | 7.1x |

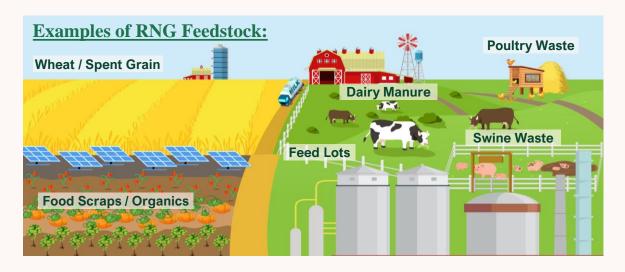
Analyst Coverage

| Institution | Research Analyst |
|---------------------------------|-------------------|
| RBC | Nelson Ng |
| CAPITAL WARKETS | Christopher Jones |
| | Nicholas Boychuk |
| ECHELON WEALTH PARTNERS INC. | Michael Mueller |
| NATIONAL BANK | Michael Robertson |

Renewable Natural Gas

GIP believes RNG is the most impactful and important clean energy source available today

- RNG is processed methane produced from renewable, natural sources such as manure, food waste and gasified biomass
- RNG is interchangeable with conventional natural gas, but with no effect on the planet as there is no fracking or drilling involved
- Current production is primarily via anaerobic digestion from landfills, dairy farms (manure), and wastewater treatment facilities
- GIP's current projects focus on farm-based feedstocks namely dairy manure & wheat waste – for RNG production



Range of Carbon Intensity Scores by Source 800 800 600 gCO_2e/MJ **400** 300 240 200 100 80 80 10 60 5 -200 -300 -400 Conventional **RNG** Wind Solar Hvdro Oil

Source: California Air Resources Board, GTI, University of Calgary, University of North Carolina

- Carbon Intensity is the measurement of carbon dioxide escaping into the atmosphere, relative to the energy intensity of a specific activity
- The typical RNG project has a negative CI score indicating that through the entire life cycle of the project, more emissions are removed than released



Investment Criteria

Four primary metrics for evaluating expansion projects and acquisition opportunities

1. Significant and Sustainable Environmental Impact

Net Zero means truly assessing the full cycle impact of all business operations and decisions

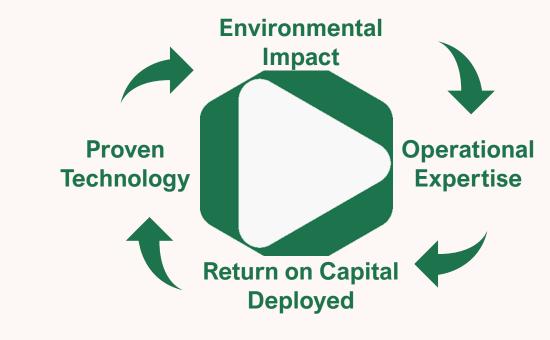
2. Late-Stage, Proven Technology

- Reduced development risk with focus on optimizing the usage of existing technology
- 3. Ability to Leverage In-House Expertise to Manage and Operate Projects
 - Best-in-class processes, principles and operations to drive a best-inclass ESG rating

4. Financial Metrics – Projected Return on Capital Employed

All business platforms are focused on delivering a superior riskadjusted ROCE through full life cycle asset management by acting opportunistically to optimize overall portfolio performance





Future Energy Park

Largest RNG Facility in North America, with Technology Controlled to Replicate

- GIP has also announced a partnership to develop Future Energy Park ("FEP"), a large-scale RNG facility located near Calgary, Alberta
- > The project is expected to be the lowest CI large scale RNG
- GIP has committed to a substantive development investment and anticipates holding a controlling interest on final operation
- The Canadian Clean Fuel Standard ("CFS") comes into effect in 2022, requiring the national adoption of low-carbon fuels and increasing demand for all products available through the facility production
- Run rate contracted EBITDA of \$185 million, with additional upside from merchant sales in the spot market to approximately \$230 million

| | Proforma | Expected Financial Profile | |
|--|--------------------|-------------------------------|----------------------------|
| NG Sales (Annual) | 3.5 Million MMBTU | Cost (\$mm) | \$900 |
| rbon Offset Credits ellulosic Equivalent | 1.5 Million Tonnes | Offtake | Confirmed / In Progress |
| Ethanol 300 Million L | | Credit Rating | A-/BB |
| | Ŕ | Feedstock | Sourced |
| | | Completion Date | 2025 |
| | | Contracted EBITDA (\$mm) | \$185 |
| A STATE OF THE STA | | Total EBITDA <i>(\$mm)</i> | \$230 |

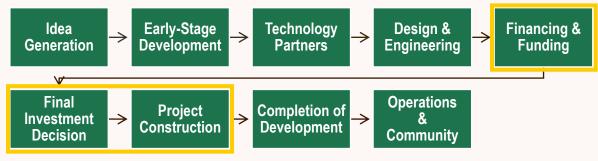
Future Energy Park will be constructed in Wheatland County, Alberta

Project Development Stage

RI

Ca

Ce



Green Impact

Dairy RNG Projects – Colorado

Dairy to pipeline quality RNG projects under construction with offtake secured

- GIP has announced the commencement of construction of the first project in the development pipeline – GreenGas Colorado ("GreenGas" or "GGC") – an RNG project expected to generate 290,000 MMBtu per year
- Dairy manure to pipeline quality RNG with offtake in competitive jurisdiction
- Long-term feedstock supply from two national dairy producers with on-site gas offtake and connection
- Negative CI scores allow GIP to capitalize on LCFS and RIN credits driving pricing of \$80+/MMBtu
- Fixed Price EPC to mitigate risk on technology and pricing

Expected Financial Profile

| Cost ⁽¹⁾ | Offtake | Credit Rating | Feedstock | Completion Date | Run Rate EBITDA |
|---------------------|-----------|---------------|-----------|--------------------|--------------------|
| \$mm | - | | - | - | \$mm |
| \$90 | Confirmed | A- / Baa1 | Secured | 2022 | \$19-21 |

(1) Inclusive of financing costs; operational CAPEX costs are expected to remain consistent with previously disclosed estimates of C\$72 mullion

Note: All figures on this page are in Canadian dollars (C).



| | Proforma |
|-------------------------------|----------------------|
| Carbon Intensity Score | -189 |
| RNG Sales | 290,000 MMBtu / year |
| Year 1 Total Net RNG Price | \$85/MMBtu |
| 10-year average Net RNG Price | \$92/MMBtu |

Dairy #1

Dairy #2









Dairy RNG Projects – Iowa

Recently announced project in NW Iowa with three dairies on long term supply agreements

- GIP is pleased to announce the LOI for a partnership in a dairy project ("lowa RNG") that is expected to generate 280,000 MMBtu of RNG per year
- Iowa RNG consists of two 4,200 head dairies and one 3,500 head dairy, all located in NW lowa
- The RNG will be sold to a national natural gas buyer utilizing LCFS and RIN programs
- The sites will feature 2,500,000-gallon digesters, with a preliminary estimated CI Score of -190 and daily planned collections

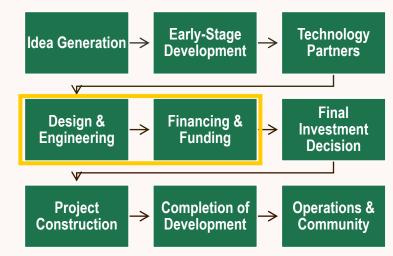






| | Project Highlights |
|-------------|-----------------------------|
| Location: | NW Iowa |
| Size: | 11,000+ dairy cattle |
| Production: | 280,000 MMBtu / year of RNG |
| FID: | H2 2022 (expected) |
| COD: | H2 2023 (expected) |

Project Development Stage



Areas of Expertise

GIP has expertise in all areas of development, unlocking and creating significant value through participation in any stage of the project lifecycle



Green Impact Partners

Specific Skillsets Utilized for Selected Stages of a Project With in-house teams specializing in each area of project development, GIP will deploy the right team to provide leadership for all stages of any opportunity

Unparalleled Access to Capital Markets

GIP is proud to be a market leader amongst RNG developers and constructors with our long-standing relationships with financial institutions of all sizes. With decades of experience raising and sourcing capital, the GIP team will find the right structure and financing for any type of project

Established Partnerships with Leading Companies

Through the development of GIP's current projects, as well as from prior relationships within the clean energy industry, GIP's project partners have unparalleled access to specialized services from engineering consultants, technology providers, financial/capital markets and environmental regulatory agencies

Executive Team & Board of Directors

Proven and aligned leadership team to provide broad experience, diverse insights and perspectives



Geeta Sankappanavar

Chair of the Board of Directors

- > 25 years investment experience and has successfully built multiple businesses
- > Co-founded Grafton Asset Management and raised and deployed over \$1 billion in energy and energy infrastructure
- > Previously at New Vernon Capital, a \$3 billion blue-chip asset management firm focused on India and the emerging markets
- > Serves as the Chair of the Board of Governors for the University of Calgary



Alicia Dubois

Board of Directors

- > Proud Indigenous professional who earned a B.Sc with Distinction from the University of Lethbridge and a Juris Doctor from the University of Toronto.
- > Founder, Nish Synergies Advisory Group; currently CEO of the Royal BC Museum
- > Previously CEO of the Alberta Indigenous Opportunities Corporation; prior to this established and led an expert Indigenous Markets team at CIBC
- > Serves as the Co-Chair of the Board of the Canadian Council for Aboriginal Business



Bruce Chan

Board of Directors

- > 25 years of experience, including as CEO and Director of an NYSE listed international shipping company
- Significant governance experience as a senior executive in a "conglomerate" organization with four NYSE-listed public companies
- > Unique combination of significant global HR & Compensation Committee experience, along with professional accounting and financial designations wellsuited for Audit Committees



Jeff Hunter

Board of Directors

- > Experienced energy investment professional, board member and operating executive with 25 years in energy commodity focused businesses
- > Expertise in acquisitions, operations and divestitures of critical clean energy infrastructure.
- > Previously served as an advisor to significant portfolios of solar and wind development assets



Jesse Douglas

Chief Executive Officer & Board of Directors

- ➤ Founder with 20 years of successful entrepreneurial experience
- \geq 20+ successful acquisitions, integrations and divestitures over the last 5 years
- > 100's of successful EPC completed projects



Kathy Bolton

Chief Financial Officer

- > 20 years of financial management and business development experience
- > Previous Co-Founder and CFO of BluEarth Renewables Inc.
- > Prior to BluEarth, CFO of Canadian Hydro Developers Inc.



Nikolaus Kiefer

Executive Strategic Advisor

- > Co-Founder with 15 years of capital markets and corporate development experience
- Previous sell-side Research Analyst
- > Founding partner of multiple private entities



Green Impact

Development & Commissioning Leadership Team



Highly experienced team with prior negotiations and management of over \$30B of projects executed

Jeffry Myers - Special Advisor, Development

- > Senior Operating Partner, power generation with Stonepeak Infrastructure
- > Over 40 years experience in mid market energy and infrastructure
- > Co-Founder and Chairman of Pristine Power until sale in 2010

Fred Scott - Vice President, Engineering

- ➢ 35 years of energy industry experience
- > 15 years of biomass energy experience, wood pelletization and RNG experience
- Expert of BC and Pacific Northwest energy markets, pipeline systems, power transmission and development opportunities

Steven Piepgrass - Vice President, Construction

- 20 years of experience in leading operations, construction, engineering and project management teams
- Previous SVP in the ATCO Group of Companies
- > Key role in building ATCO's new NGL Salt Cavern Storage and Industrial Water businesses

Wade Scott - Vice President, Operations

- \succ 20 years of global experience in reducing costs and risk
- > Results driven to achieve sustained strategic growth and operational performance
- Start-up experience along with ability to ensure continued consistency and profitability in operational execution

Greg Pecharsky – Vice President, Corporate Development & Capital Markets

- > 14 years of strategic corporate development experience
- > 12 years of direct industry experience in environmentally focused companies
- Successfully acquired and integrated businesses in multiple industries across North America

Rhonda Stanley - Vice President, Clean Energy Marketing

- \succ 25 years experience with a passion for clean energy
- > 10 years focused team leadership with major infrastructure entity
- ➢ Successfully added to over 50 diverse projects, driving growth by over 250%

Mark Kiddell - Vice President, Green Initiatives

- > Experienced renewable developer and operator with 10 years renewables experience
- Co-Founder Northwest Organics 2Biogas
- > Co-Founder of IFFCO, a \$1.6 billion ammonia and industrial development

Julia Ciccaglione – Vice President, Regulatory & Environment

- A senior regulatory and environment professional, having served as Vice President, Regulatory & Environment at Veresen Inc.; previously VP, Sustainable Development & Environment and founder of Pristine Power Inc.
- Leadership roles have included strategic planning, risk management, hearings & approvals, environmental management, Indigenous & stakeholder consultation, and health & safety

Jeff MacBeath – Vice President, Finance

- Proven senior finance executive with over 20 years of experience in financial reporting, corporate finance, governance, budgeting and capital markets
- > VP Finance and CFO of two previous early-stage startup energy companies

Mike Templeton – Special Advisor, Development & Acquisitions

- ➢ 40 years of experience as a senior financial executive in the waterfront, logistics and transportation sectors of British Columbia
- \succ Has been focused on the renewable natural gas and cleantech industry since 2017
- Previous project developer for a large industrial project in the fertilizer (ammonia) industry

Why Invest Now



Near-term catalysts to drive multiple expansion in the value of the portfolio and operations; significantly derisking the sizeable discount to peer group

2022

- □ First gas from Colorado dairy RNG projects
- Further project milestone announcements, including the start of construction for Iowa RNG and final permitting for Future Energy Park
- Potential, non-dilutive, minority project equity sell-down, solidifying portfolio value not reflected in current trading prices
- Ongoing portfolio expansion announcements throughout North America

APPENDIX

Operational Business Model

GIP makes money by selling renewable natural gas to utilities and trading the clean fuel / carbon credit generated in the production process

Market Gas Prices

- RNG produced at a facility is sold through longterm offtake contracts with utility companies
- Contracts can either be fixed-price, merchant, or a mix of both – a guaranteed price is considered less risky, at the cost of potential upside
- GIP is expecting 70% of EBITDA to be generated from long-term¹ fixed price contracts



Carbon Credit Trading

- Carbon credit markets have grown rapidly as the appetite for renewable energy has increased due to stakeholder demands for climate action and regulatory incentives
- Common credit programs include:
 - Low Carbon Fuel Standards ("LCFS")
 - Renewable Fuel Standards ("RFS") which generate Renewable Identification Numbers ("RINs") – the two most commons RINs are:
 - D3 cellulosic sources
 - D5 carbonaceous feed material

ESG & Corporate Responsibility



"Sustainable Investments in Sustainability" – GIP is committed to the highest levels of ESG standards and accountability

ESG Pillars





Outsized Stakeholder Returns from Clean Investments

GIP's ESG Policy Highlights:¹

- 1. ESG elements are a primary consideration when evaluating investment decisions
- 2. Every element of operations should be as sustainable as feasibly possible
- 3. GIP's primary environmental goal is to reduce emissions by sourcing sustainable alternatives
- 4. Diversity provides value at every level of our organization
- 5. By meeting or exceeding all employment standards, we set the foundation for excellent operations and reputation
- 6. We prohibit investments in, or partnerships in anything we don't firmly believe has a positive earth impact and with, firms involved in ammunition, narcotics manufacturing or those promoting addictive substances or practices

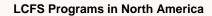
Renewable Natural Gas Potential

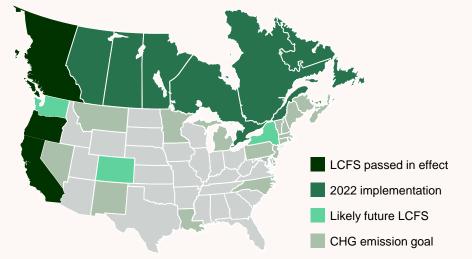


Tremendous Growth Opportunity



- RNG has two principle driving factors on the demand side: (1) potential greenhouse gas emission reductions, especially when compared to other fossil fuels and conventional natural gas, and (2) that it can be consumed, one-for-one, like conventional natural gas without changes to existing consumption or distribution systems
 - Consumption of natural gas in the U.S. averages ~80 billion cubic feet per day, with a total market value of ~\$92 billion, and the RNG market is forecasted to make up ~10% of that demand by 2040
 - RNG into the pipeline grid will help to reduce emissions where "electrify everything" is not well suited 100% of the time
- RNG's potential growth is driven by consumer demand and regulatory incentives which have been rising to make RNG more popular over the past decade
 - Renewable natural gas production is <0.1% of the current US natural gas supply mix; anticipated to account for ~7% – 11% of the natural gas supply mix by 2040
 - 29 States and the DoC have mandatory Renewable Portfolio Standard laws requiring retail electricity suppliers to generate or procure a minimum percentage of electricity from eligible renewable energy sources, including RNG
 - California, Oregon and British Columbia have Low Carbon Fuel Standard ("LCFS") programs that are currently in effect. New York and Washington are in advanced stages of LCFS legislation planning
 - > Canada has also passed an LCFS program which will go into effect in 2022
 - In Colorado, legislation recently introduced a bill compelling large utilities to use 5% renewable natural gas by 2025, 10% by 2030 and 15% by 2035





- When used as a transport fuel, RNG qualifies for incentives under the federal Renewable Fuel Standard ("RFS") and state-level LCFS programs
 - Renewable identification numbers ("RINs") are the credits through which the RFS program is implemented
 - The RFS program requires transportation fuel sold in the United States to contain a minimum volume of renewable fuel
- RNG producers receive 11.727 RINs per MMBtu, with D3 RINs being most attractive to the biogas industry due to the EPA-registered "pathway" available for biogas producers

Contact Us

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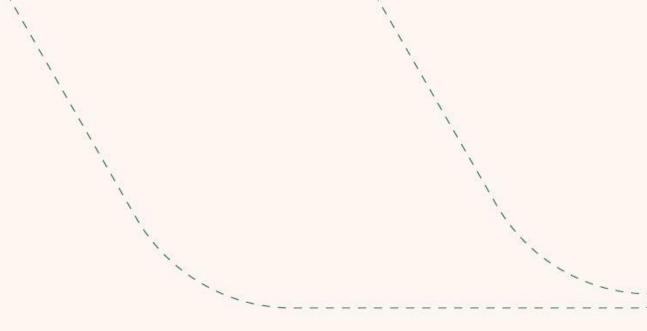
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The Future of Carbon-Free Energy

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